



Nuclear Energy

Bernard.Frois@cea.fr

For the entire period of human civilization, roughly 8,000 years, the carbon dioxide level was relatively stable near that upper bound. But the burning of fossil fuels has caused a 41 percent increase in the heat-trapping gas since the Industrial Revolution, a mere geological instant, and scientists say the climate is beginning to react, though they expect far larger changes in the future.

Indirect measurements suggest that the last time the carbon dioxide level was this high was at least three million years ago, during an epoch called the Pliocene. Geological research shows that the climate then was far warmer than today, the world's ice caps were smaller, and the sea level might have been as much as 60 or 80 feet, or 18 to 24 meters, higher.

Experts fear that humanity may be precipitating a return to such conditions — except this time, billions of people are in harm's way. "It takes a long time to melt ice, but we're doing it," Dr. Keeling said. "It's scary."

13 May 2013

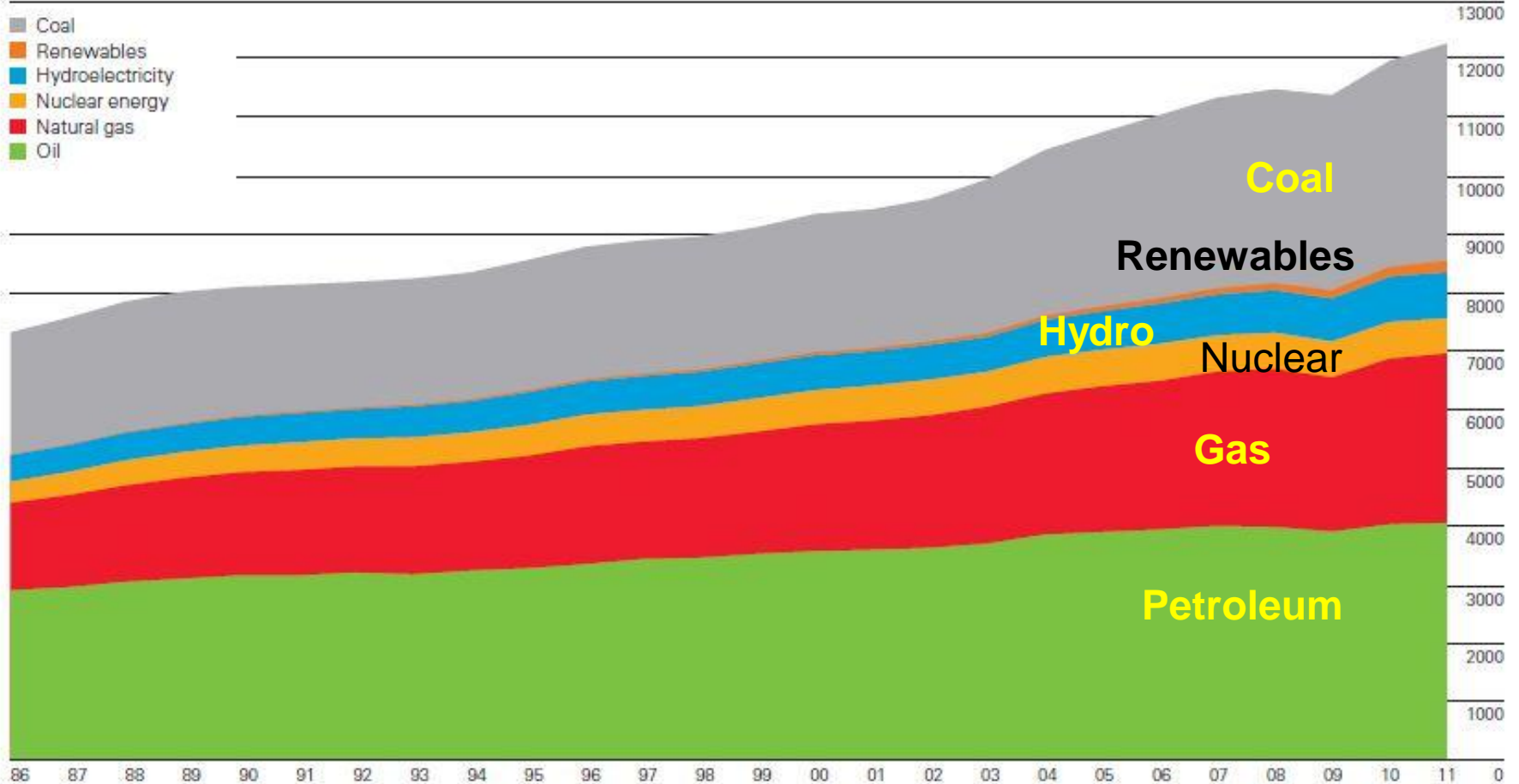
Readings of carbon dioxide pass a milestone

Heat-trapping gas
hits a level not seen
in millions of years

World Consumption MTOE

World consumption

Million tonnes oil equivalent

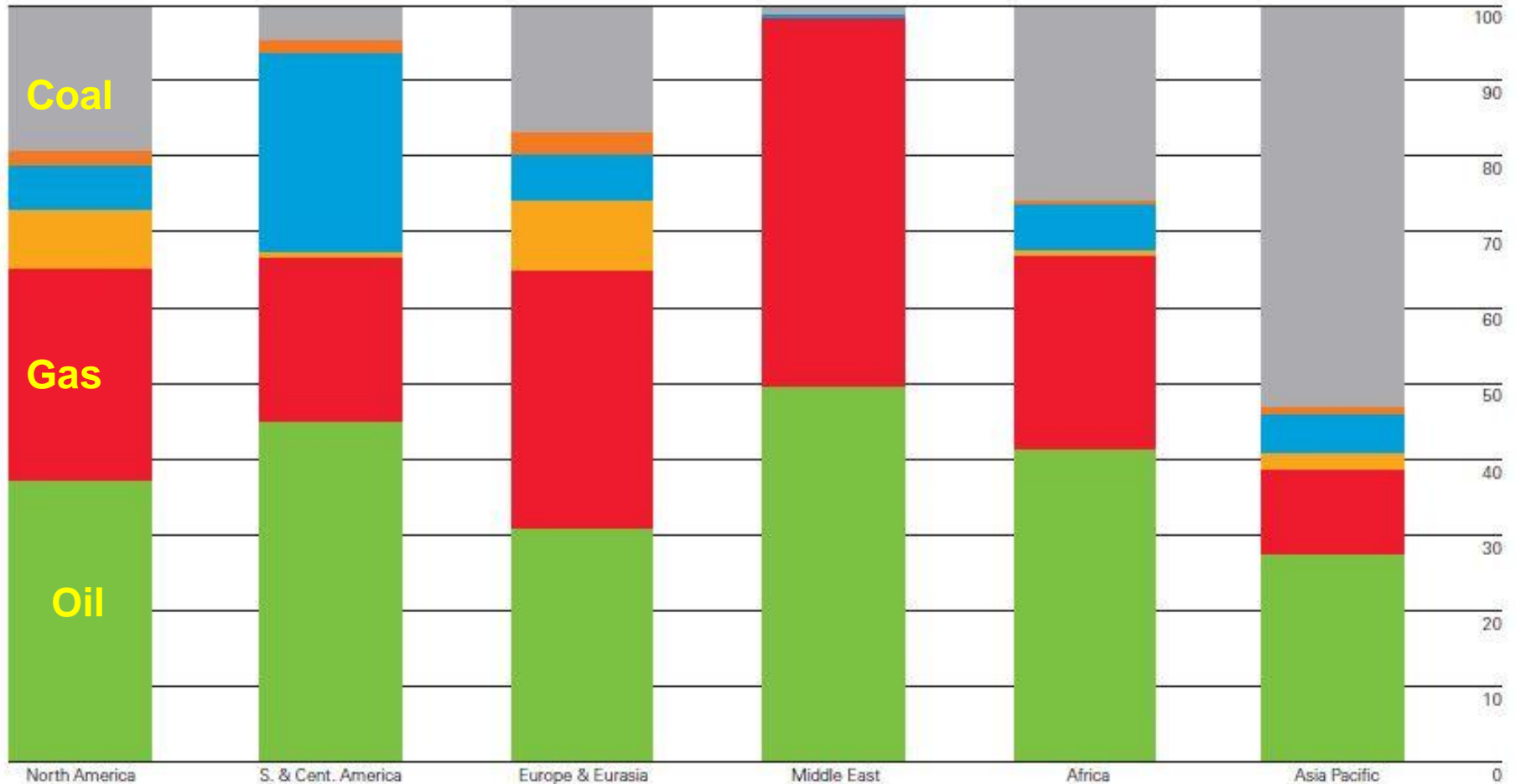


World primary energy consumption grew by 2.5% in 2011, less than half the growth rate experienced in 2010 but close to the historical average. Growth decelerated for all regions and for all fuels. Oil remains the world's leading fuel, accounting for 33.1% of global energy consumption, but this figure is the lowest share on record. Coal's market share of 30.3% was the highest since 1969.

Regional Consumption pattern 2011

Regional consumption pattern 2011

Percentage

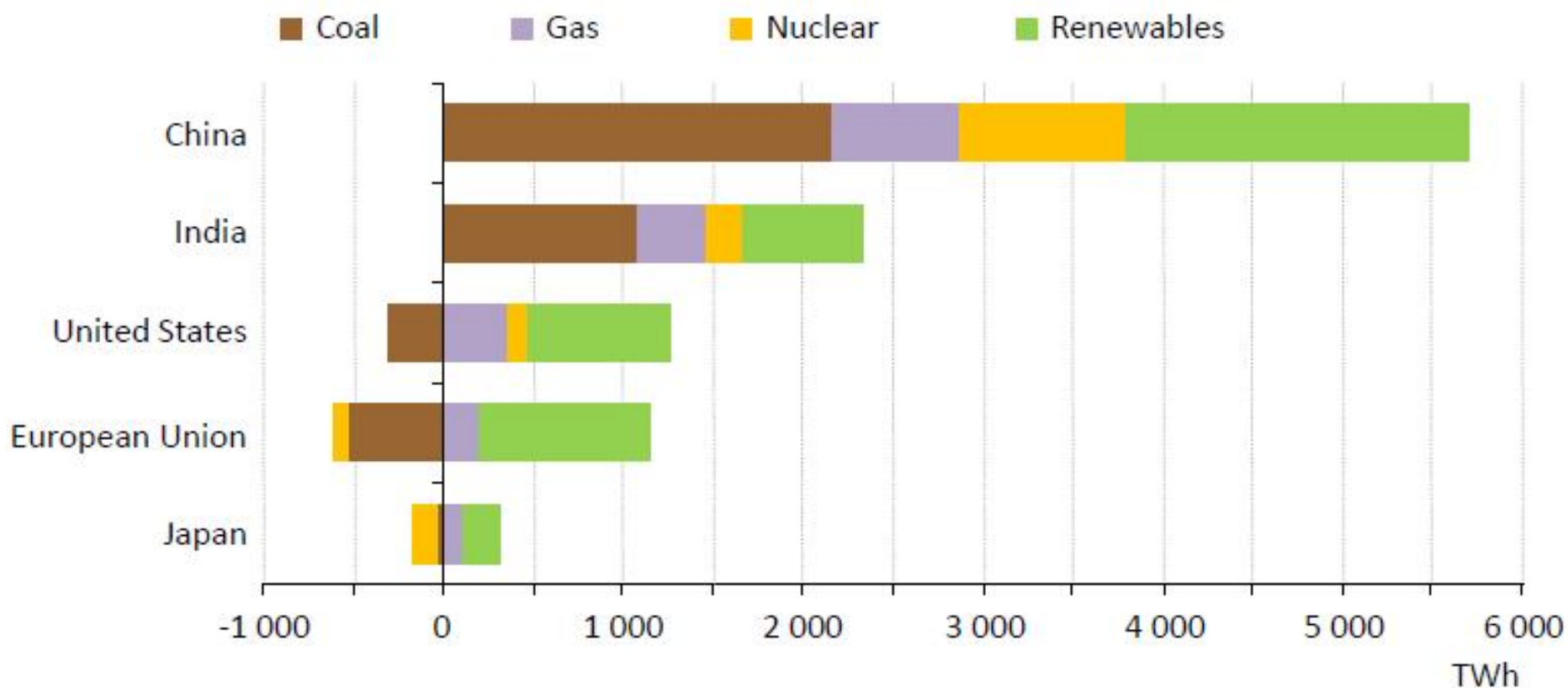


The Asia Pacific region is the world's largest energy consumer, accounting for 39.1% of global energy consumption and 68.6% of global coal consumption; the region also leads in oil consumption and hydroelectric generation. Europe & Eurasia is the leading region for consumption of natural gas, nuclear power, and renewables. Coal is the dominant fuel in the Asia Pacific region; natural gas is dominant in Europe & Eurasia, and oil is dominant in all other regions.

A power shift to emerging economies

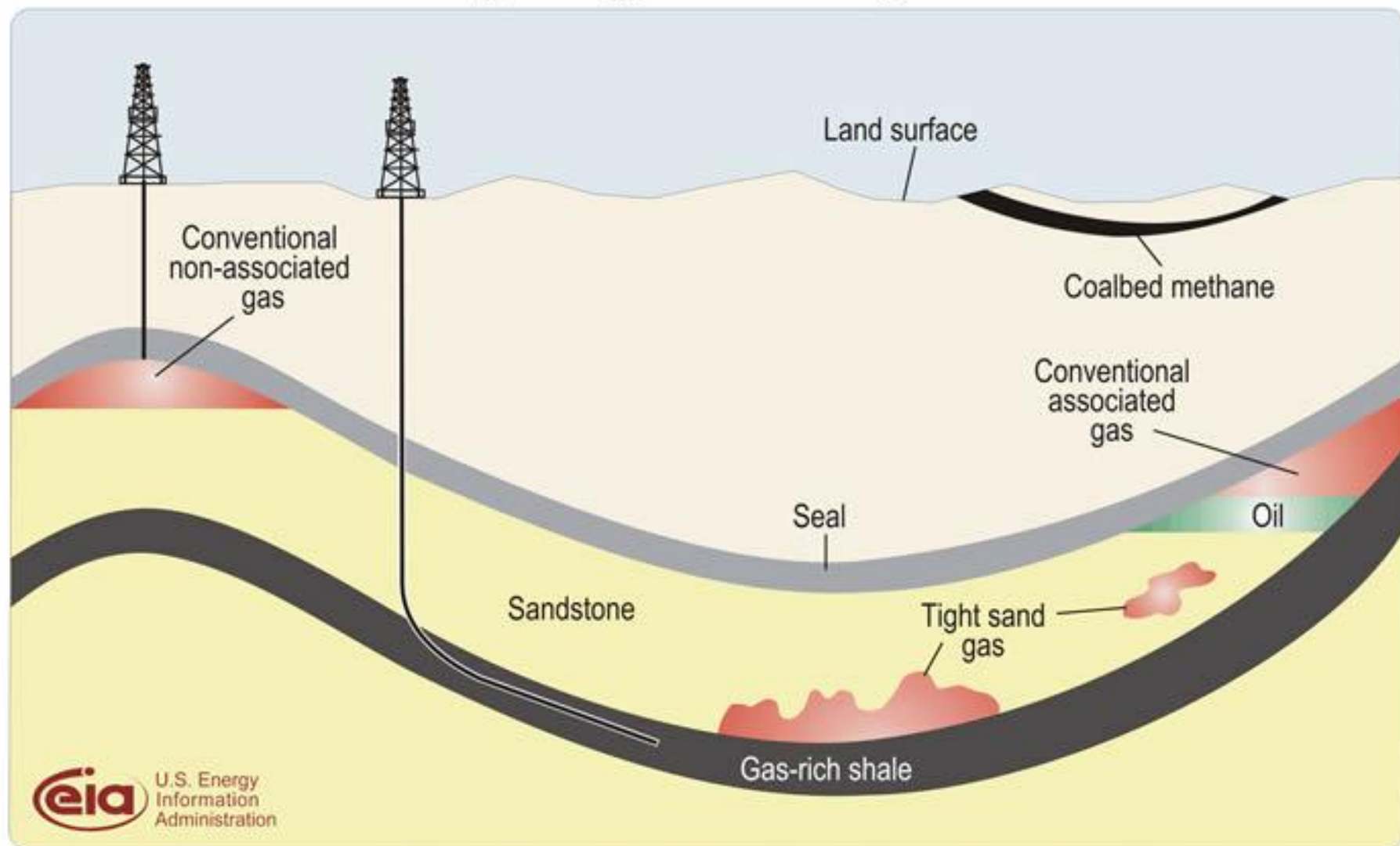
WORLD
ENERGY
OUTLOOK
2012

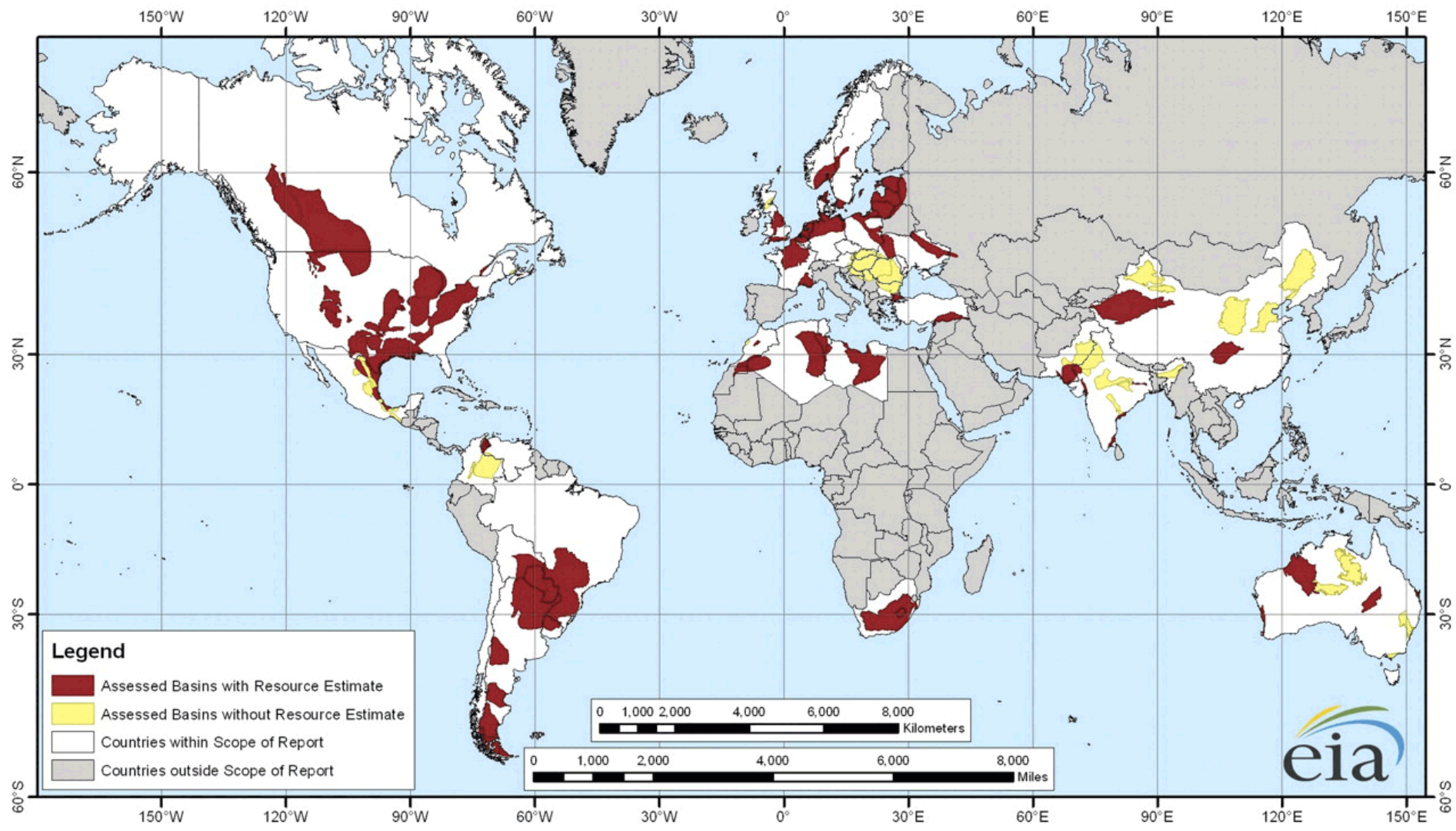
Change in power generation, 2010-2035



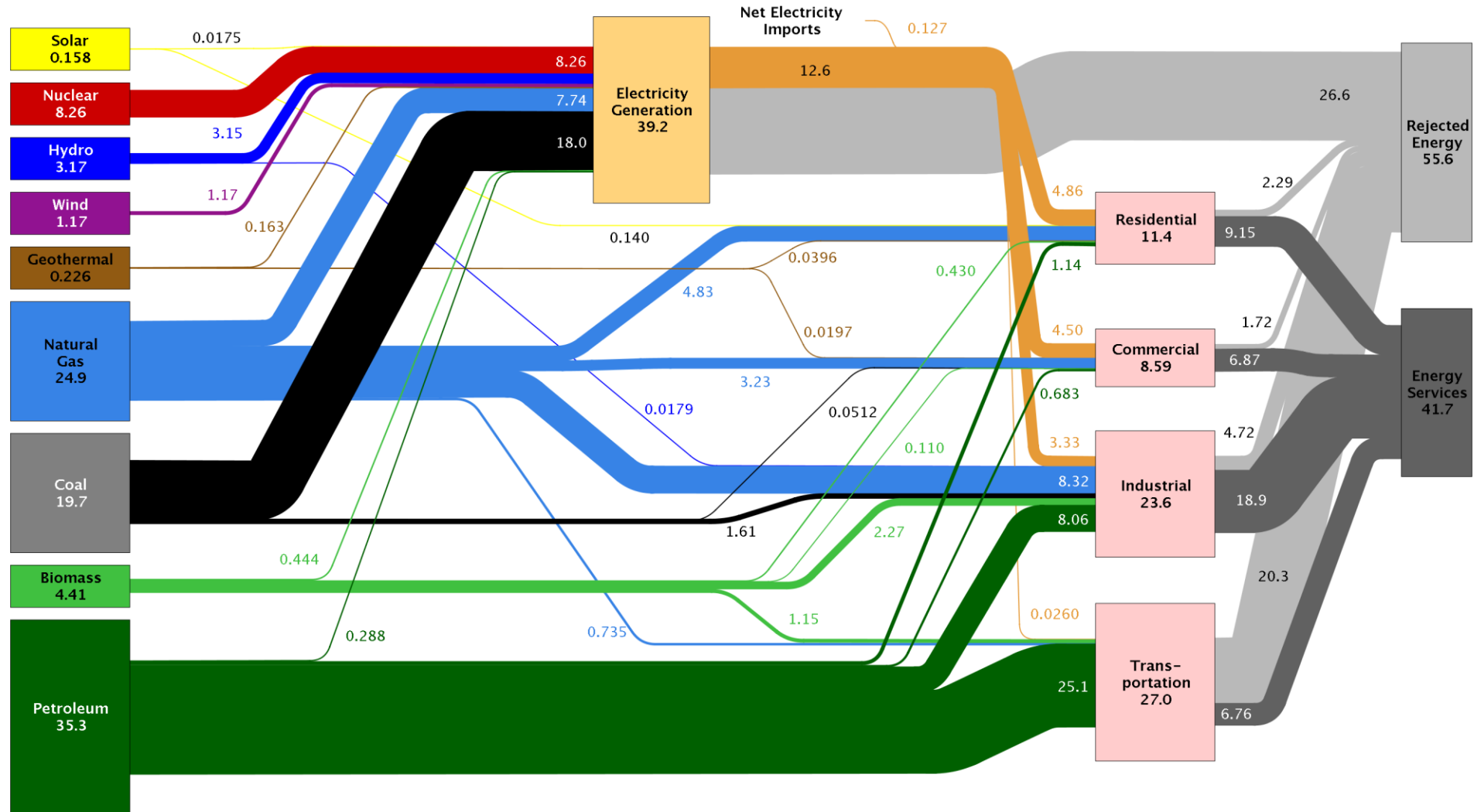
The need for electricity in emerging economies drives a 70% increase in worldwide demand, with renewables accounting for half of new global capacity

Schematic geology of natural gas resources





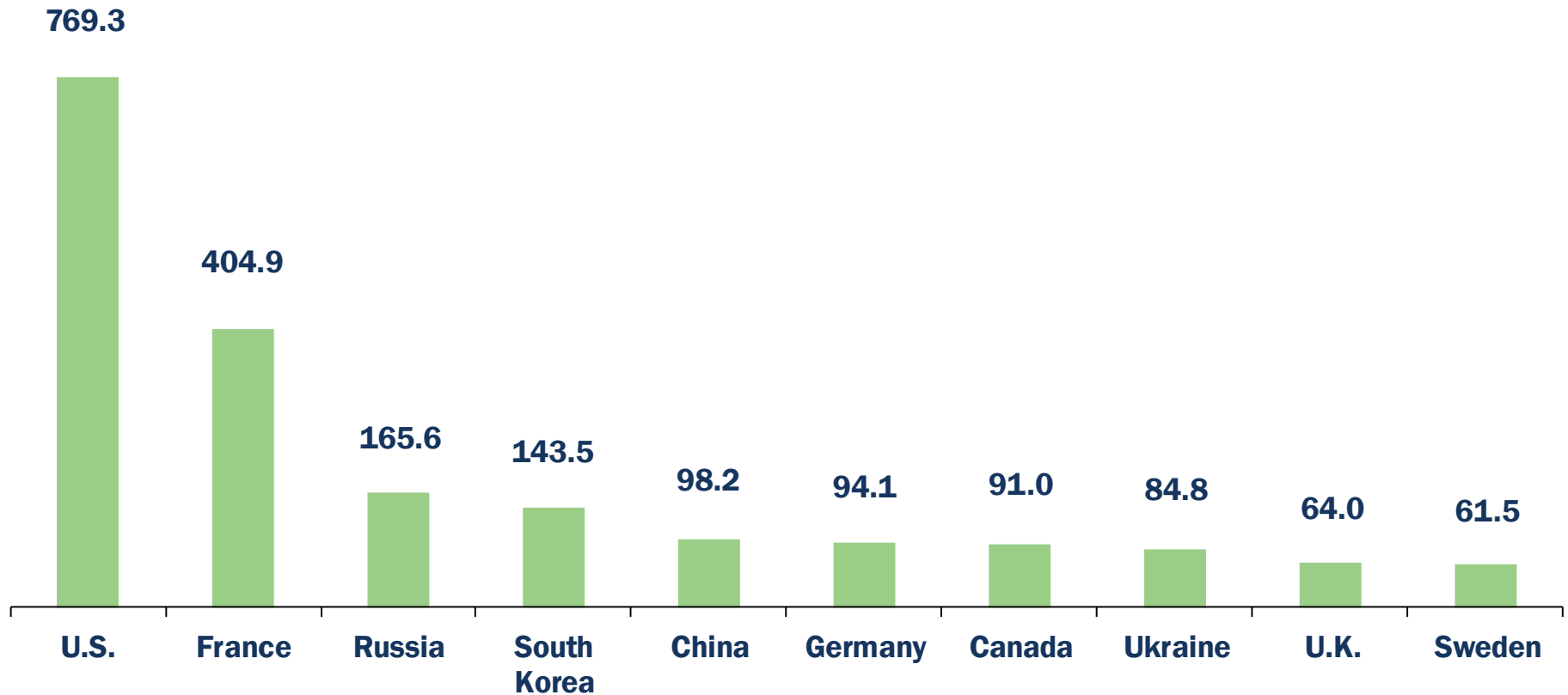
Estimated U.S. Energy Use in 2011: ~97.3 Quads



Source: LLNL 2012. Data is based on DOE/EIA-0384(2011), October, 2012. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports flows for non-thermal resources (i.e., hydro, wind and solar) in BTU-equivalent values by assuming a typical fossil fuel plant "heat rate." The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. End use efficiency is estimated as 80% for the residential, commercial and industrial sectors, and as 25% for the transportation sector. Totals may not equal sum of components due to independent rounding. LLNL-MI-410527

Top 10 Nuclear Generating Countries

2012, Billion kWh



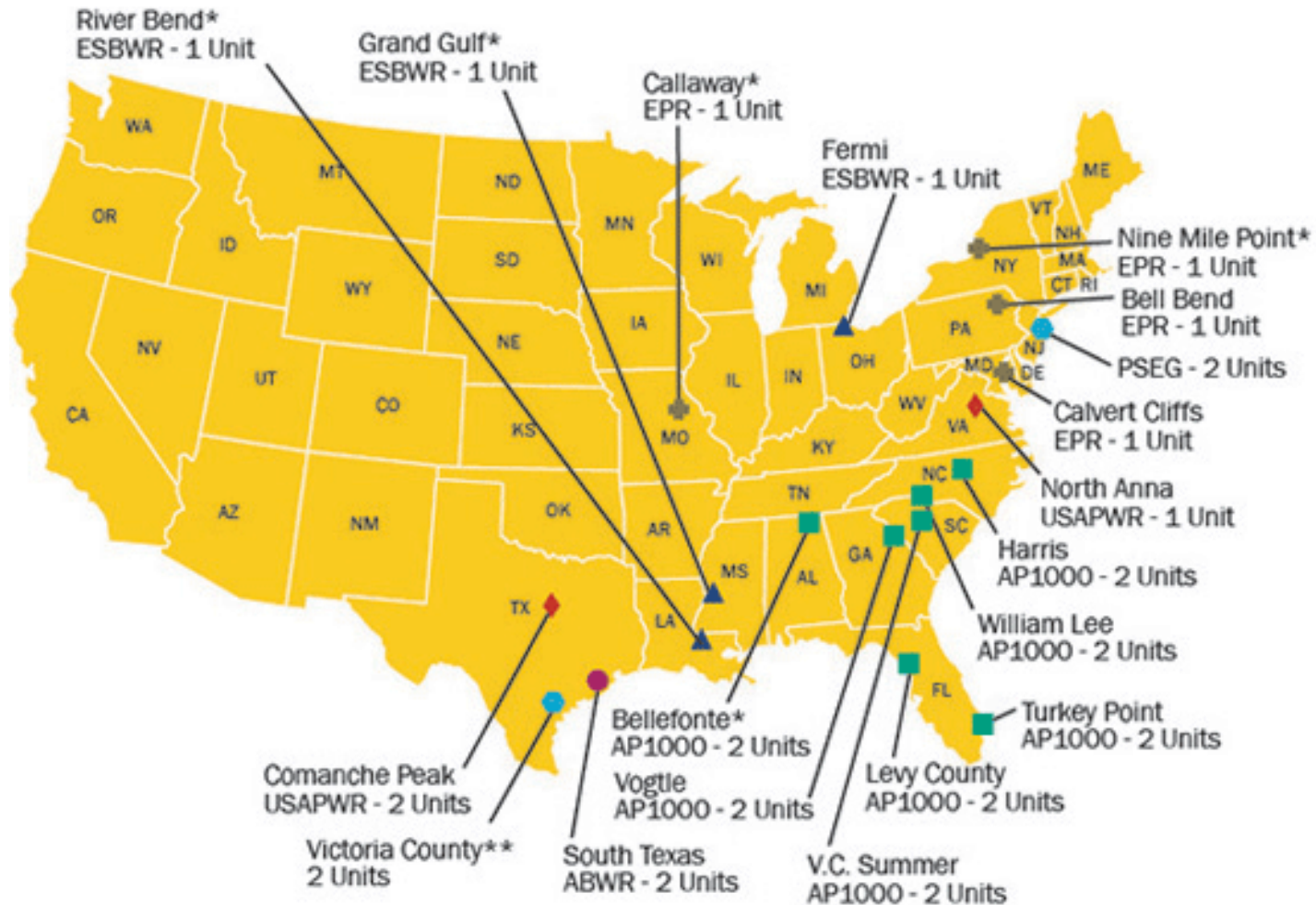
BLUE RIBBON COMMISSION ON AMERICA'S NUCLEAR FUTURE



Report to the Secretary of Energy

JANUARY 2012

NPP produce 20% of electricity in the USA



*Review Suspended by Applicant

** COL Application Amended by Applicant to ESP on 03/25/2010

Nuclear Energy costs

Electricity Production Cost in the USA by Fuel Type (2012)

- Nuclear: 2.40 cents per kWh
- Coal: 3.27 cents per kWh
- Natural gas: 3.40 cents per kWh
- Oil: 22.48 cents per kilowatt-hour (kWh)

Nuclear energy is cost competitive with other forms of electricity generation, except where there is direct access to low-cost fossil fuels.

Fuel costs for nuclear plants are a minor proportion of total generating costs, though capital costs are greater than those for coal-fired plants and much greater than those for gas-fired plants.

In assessing the economics of nuclear energy, decommissioning and waste disposal costs are fully taken into account.

Nuclear Energy is a powerful long term investment.

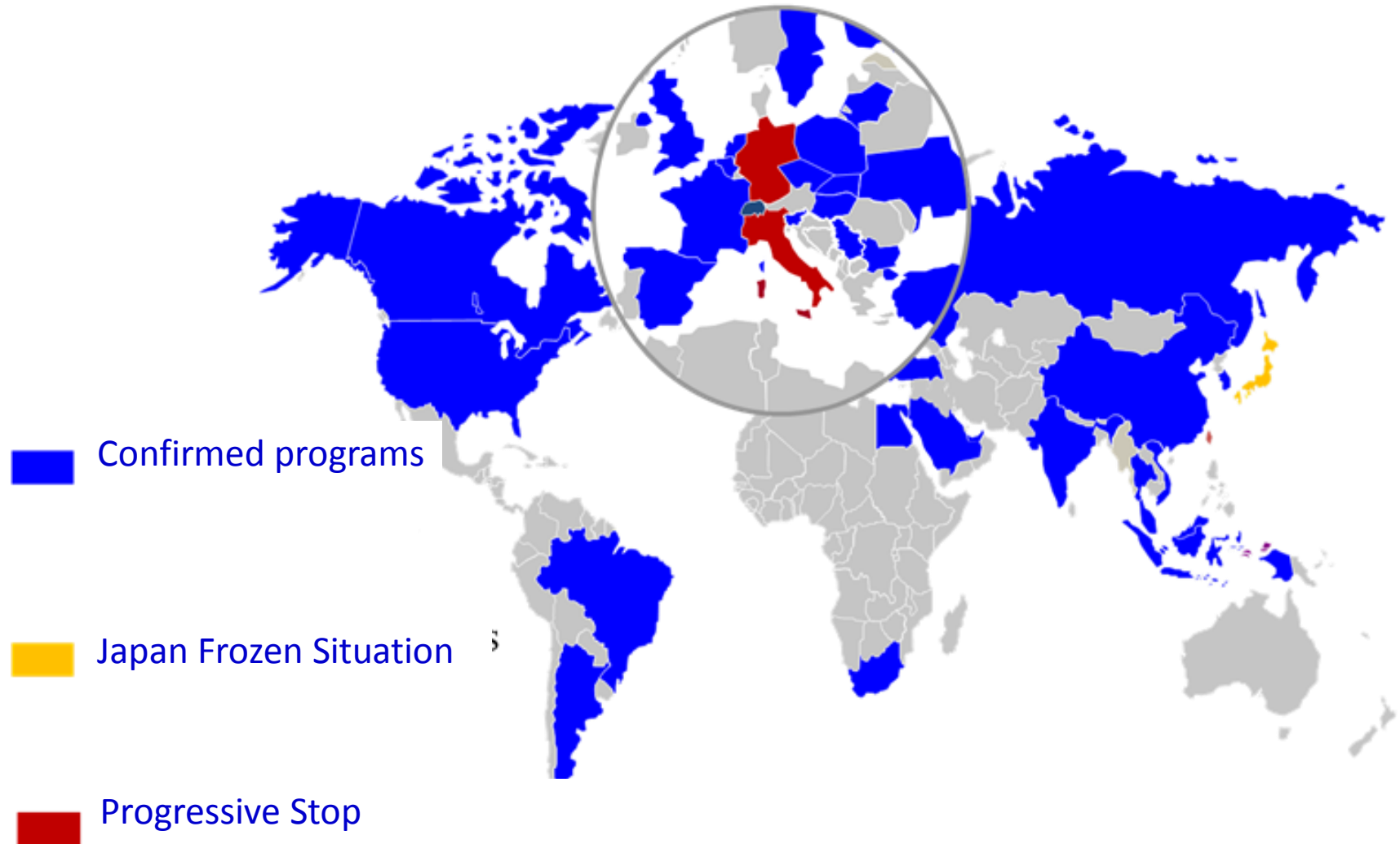
Price of electricity in US cents/kW/h

Technology	Country	At 5% discount rate
Nuclear	OECD Europe	5.0-8.2
	China	3.0-3.6
Black coal with CCS	OECD Europe	8.5
Brown coal with CCS	OECD Europe	6.8-8.3
CCGT with CCS	OECD Europe	9,8
Large hydro-electric	OECD Europe	7,4-23,1
	China 3 Gorges	2,9
	China other	1,2-1,7
Onshore wind	OECD Europe	9,0-14,6
	China	5,1-8,9
Offshore wind	OECD Europe	13,6-18,8
Solar photovoltaic	OECD Europe	28,7-41
	China	12,3-18,6

Source: OECD/IEA-NEA, 2010, Projected Costs of Generating Electricity, Tables 3.7

This shows the levelised cost, which is the average cost of producing electricity including capital, finance, owner's costs on site, fuel and operation over a plant's lifetime.

World Nuclear Power Situation 2012



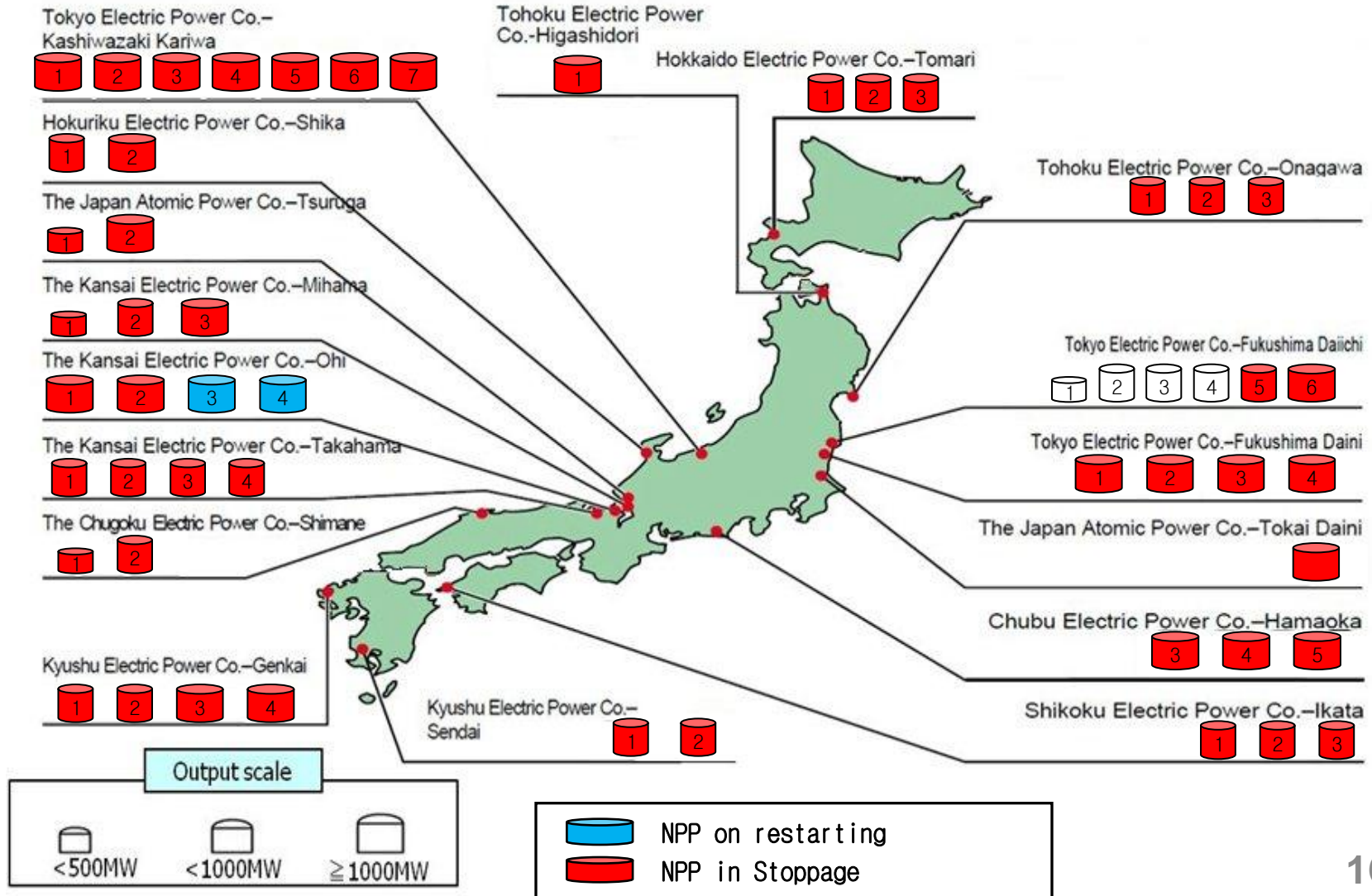
As of 18 January 2013, in 31 countries 437 nuclear power plant units with an installed electric net capacity of about 372 GW are in operation

Nuclear energy capacity is worldwide increasing steadily

- Most reactors on order or planned are in the Asian region, though there are major plans for new units in the USA and Russia.
- Significant further capacity is being created by plant upgrading.
- Plant life extension programs are maintaining capacity (40 years to 60 years)
- 437 nuclear power reactors operate in 31 countries plus Taiwan, with a combined capacity of over 372 GWe. In 2011 these provided about 13.5% of the world's electricity.
- 68 power reactors are currently being constructed in 15 countries plus Taiwan with an installed capacity of 65 GW, notably China, India, Russia and South Korea.
- The International Atomic Energy Agency's most realistic estimate is that 90 new nuclear plants will enter service by 2030 in India. Ten new nuclear plants went online over the past two years. India now envisages increasing the contribution of nuclear energy to overall electricity generation capacity from 3.2% to 9% within 25 years. By 2020, India's installed nuclear energy generation capacity will increase to 20,000 MW.
- China has 26 various new reactors in construction (29 GW) including 2 EPR

Nuclear Power Plants in Japan

There are 54 units of nuclear power plants in Japan. (The decision to decommission Units 1 – 4 at the TEPCO Fukushima Daiichi Nuclear Power Station has been made.) 48 units (in red) are in stoppage, and 2 units of them (in blue) are now on restarting.



Lessons From Fukushima

International response

- ✓ *Sharing information to have the public understand*
- ✓ *Checking & Stress tests*
- ✓ *Adapt/Upgrade NPPs in operation & construction*

Learnings

- ✓ *Very unlikely events may happen*
- ✓ *Enhance emergency preparedness*
- ✓ *Revisit « beyond design basis accidents »*

Safety: towards more internationalization

- ✓ *Harmonizing safety requirements + Assessing relevance to Gen-3 reactors*
- ✓ *Enhancing cooperation on regulatory research on Safety & Radiation protection*
- ✓ *Progress of multinational evaluation towards international licensing convergence*



Main Actions proposed by French utility EDF after the post Fukushima CSA (stress tests)

Earthquake, Flood and other hazards

Improve protection of safety functions

LUHS / SBO Reactor, SFP

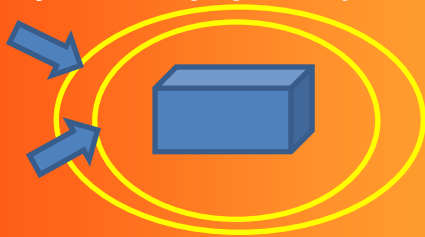
Avoid core melt and fuel uncover

Severe accident management

Limit the releases

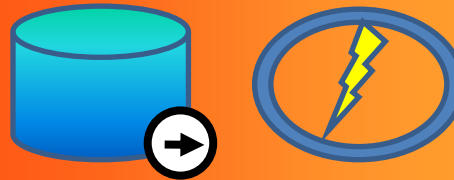
Multi-units crisis management of extreme events

Reinforcement of protections against extreme hazards (safety functions, hardened safety core equipment)



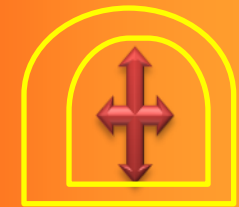
Additional air & electricity supply

Additional water reserves & supply



Protective measures in case of core meltdown

Studies / knowledge of phenomena



Reinforcement of the crisis organisation & management

Resources, installed & mobile Equipment

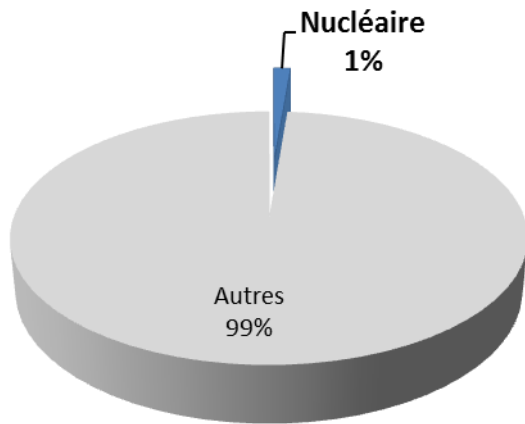
Emergency Crisis Centre + FARN



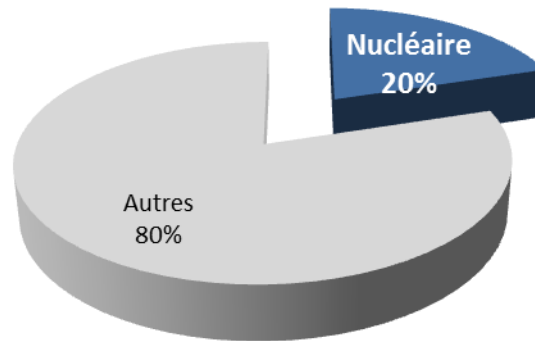
Nuclear reactors in construction



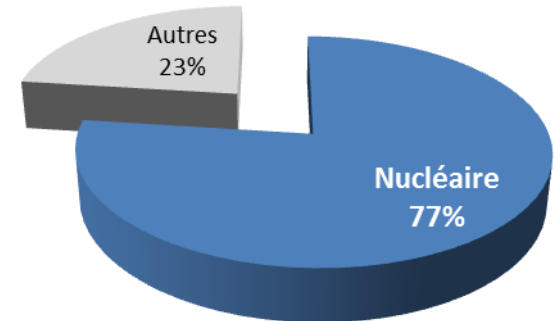
Nuclear electricity production



China



United States



France

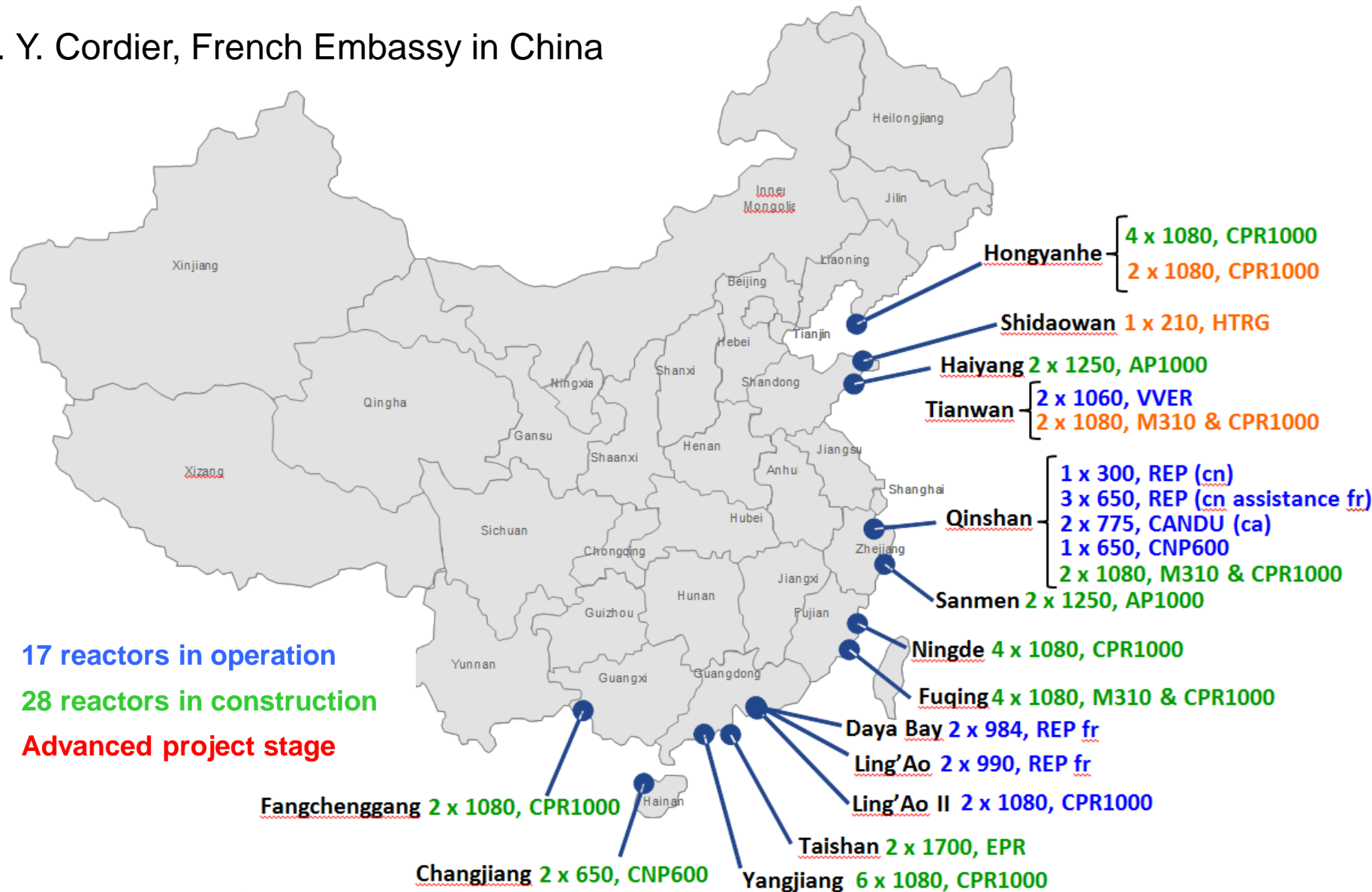
	China	USA	France
In operation	12,54 GW	100,5 GW	63,26 GW
In construction	29,14 GW	1,1 GW	1,7 GW
Horizon 2020	70 / 80 GW	-	-

Sources : (1) CIA, The world factbook; (2) World Nuclear Association

- Nuclear Energy produces only 1,3% of China Electricity (1055 GW)

NPP in China: 30 Gw 1% electricity share

P. Y. Cordier, French Embassy in China



Taishan EPR – First EPR in operation 2014



Radioactive Waste Management

- Nuclear power is the only large-scale energy-producing technology which takes full responsibility for all its wastes and fully costs this into the product.
- The amount of radioactive wastes is very small relative to wastes produced by fossil fuel electricity generation.
- Used nuclear fuel may be treated as a resource or simply as a waste.
- Nuclear wastes are neither particularly hazardous nor hard to manage relative to other toxic industrial wastes.
- Safe methods for the final disposal of high-level radioactive waste are technically proven; the international consensus is that this should be geological disposal.

Nuclear Wastes Management

International consensus exists between experts

- The safest range of possible solutions are based on multi barrier confinement together with deep geological underground storage
- Long term storage in safe conditions is feasible but needs continuous surveillance and maintenance.
- Finland, France, and Sweden will be the first countries to store High Activity and Long Life radioactive isotopes

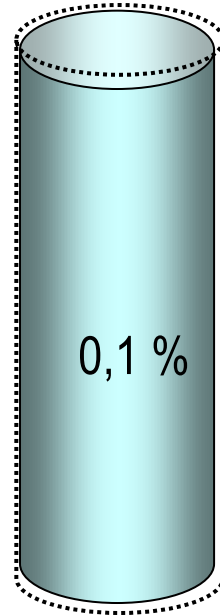
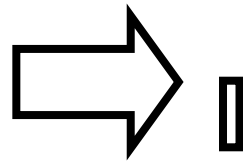


Long term durability of vitrified waste, alteration by water



Vitrified waste

After
10 000
years ?



Fundamental research

Understanding of the
phenomena

Construction of
mathematical
Models and forecasts

Validation of calculations
(natural analogues,
expert opinions,...)

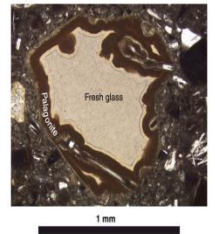


$$\frac{\partial x}{\partial t} = v \cdot x = \frac{C_{Boron}(t)}{V \cdot \rho X_{Solid \text{ Boron}}}$$

$$\frac{\partial C_{Si}(t)}{\partial t} = v C_{silb} \frac{S}{V} + F(C_0 - C_{Si}(t))$$

$$C_{silb} = C_{Silica}^{Glass} (1 - f(C_{Si}(t)))$$

$$v = v_0 \left(\frac{1 - \frac{C_{Si}(t)}{C^*}}{1 + v_0 \frac{C_{silb} \cdot x}{D_s C^*}} \right)$$

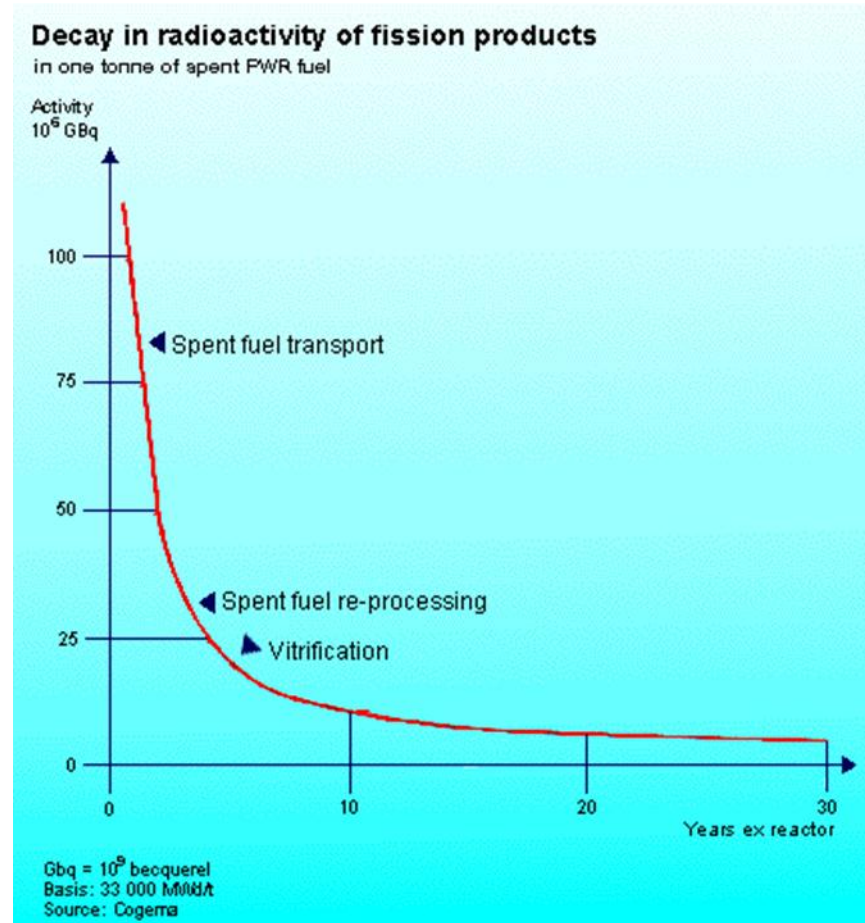


Radioactivity of Nuclear Wastes

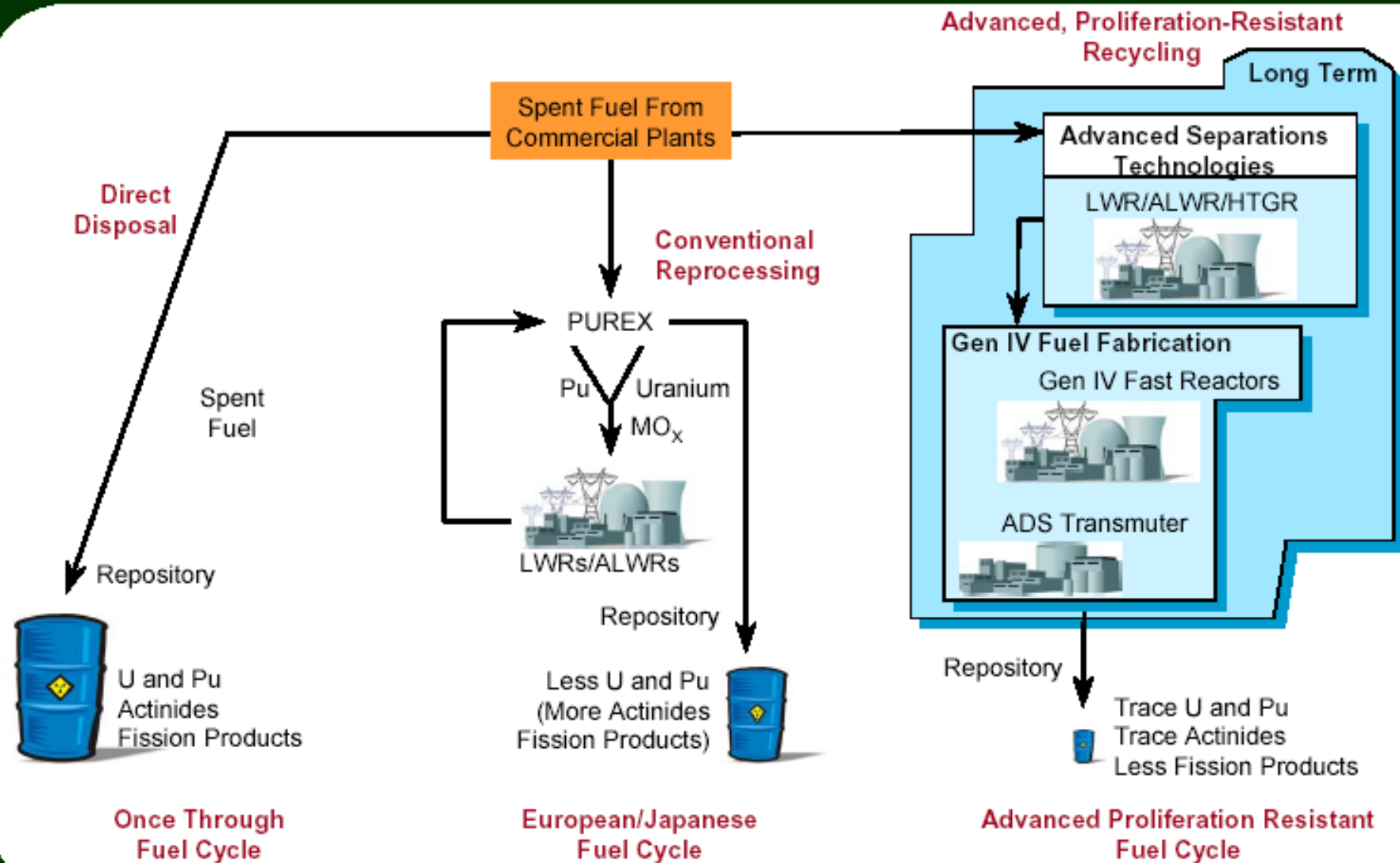
A 1000 MWe light water reactor will generate 200-350 m³ low- and intermediate-level waste per year.

Discharge about 20 m³ (27 tonnes) of used fuel per year, 75 m³ disposal volume if it is treated as waste. Finland, Sweden, etc.

With reprocessing only 3 m³ of vitrified waste (glass) is produced, equivalent to a 28 m³ disposal volume following placement in a disposal canister. Solution adopted by Belgium, France, China, Japan, Russia, Switzerland, UK etc.



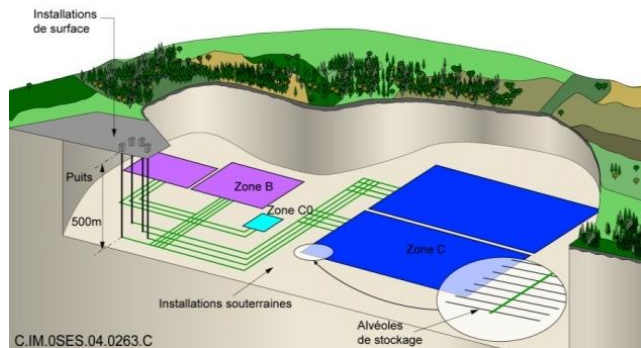
Approaches to Spent Fuel Management: Long Term Technologies



Sustainable management of nuclear wastes

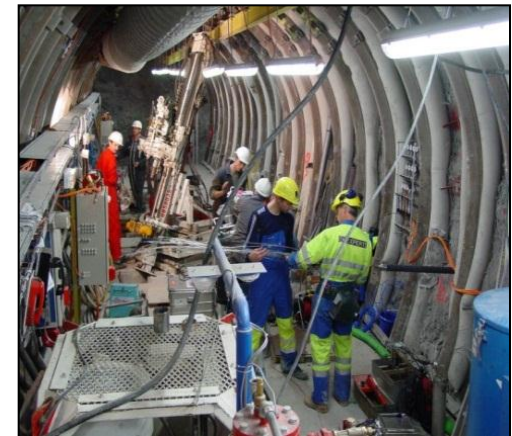
French Law of June 28, 2006

- ✓ France has a National Plan managed by
- ✓ Stepwise program for Long-Lived Waste ; P&T , geological repository and interim storage
- ✓ Specifies the roadmap to have a retrievable geological repository in operation by 2025



Research from
Underground laboratory
(URL), *in operation*

Design project for HLL
waste disposal, *in
progress*



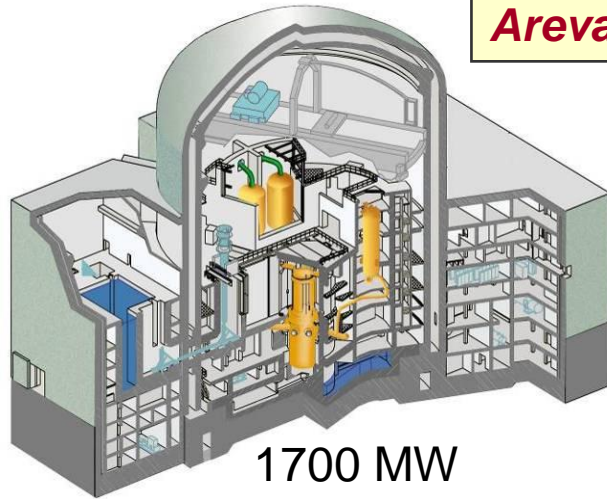
- ✓ Secured long term funding

New types of nuclear reactors

- Advanced LWR's: Increased safety generation III +. Several new designs.
- Generation IV fast reactors transmute long half-life wastes and then fissions them for power. New fuel cycles needed.

ALWR's from the USA, Japan, Russia & Europe

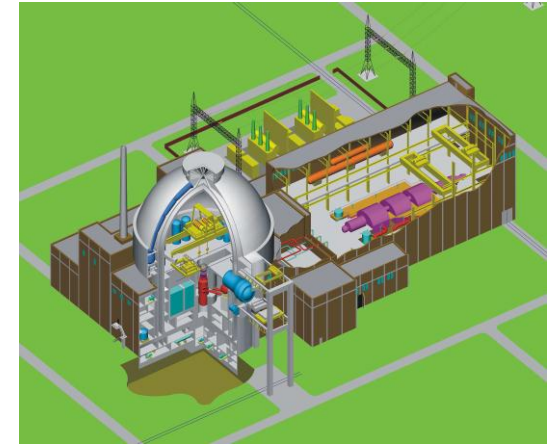
EPR
Areva NP



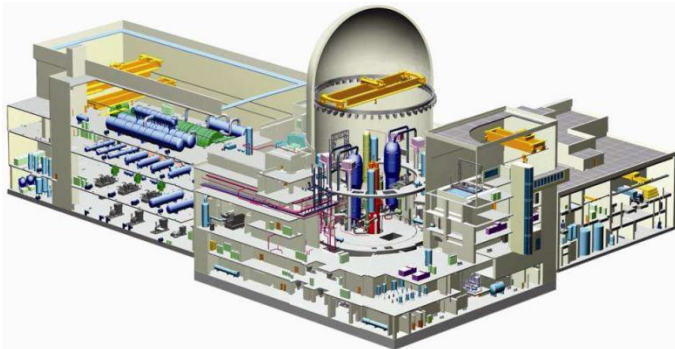
AP1000
Toshiba-West.



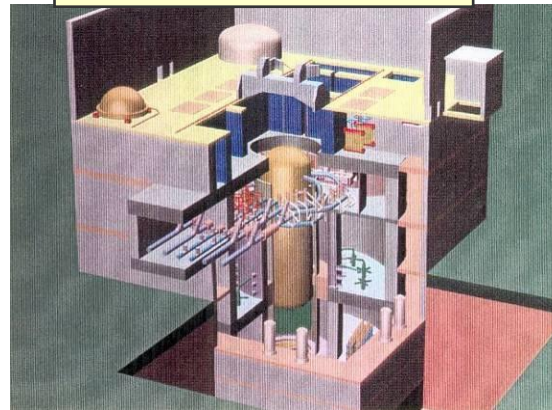
AЭC-92
с **BBЭP—1000**
ACЭ POCATOM



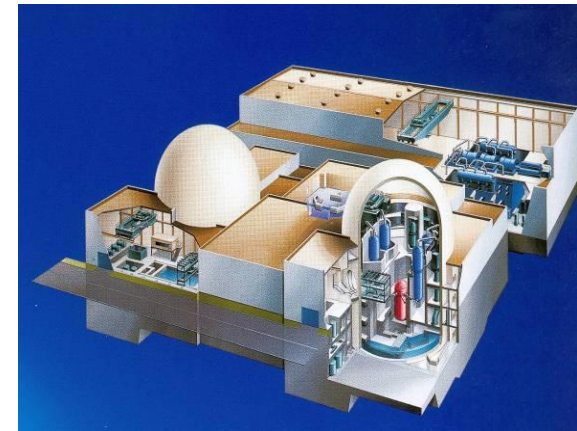
APR-1400
KHNP



ESBWR
GE & Hitachi



APWR
Misubishi



Turkey continues to invest in nuclear energy



The ATMEA company will supply Turkey with 4 mid-sized Generation III+ pressurized water reactor (PWR 1100 MW) using innovative, reliable, proven technology. The ATMEA company is a joint venture between AREVA and Mitsubishi Heavy Industries (MHI) Deployment expected in the early 2020s. Cost \$22 billions (3 May 2013)

GDF Suez will be "providing its expertise as a nuclear power developer and operator

Fast Reactors and Related Fuel Cycles: Safe Technologies and Sustainable Scenarios

700 experts from 34 countries and 3 international organizations gathered in Paris on 4–7 March 2013.

Fast reactor technology has the potential to ensure that energy resources, which would run out in a few hundred years using today's technology, will actually last several thousand years.

Fast reactors also reduce the volume and toxicity of the final waste.

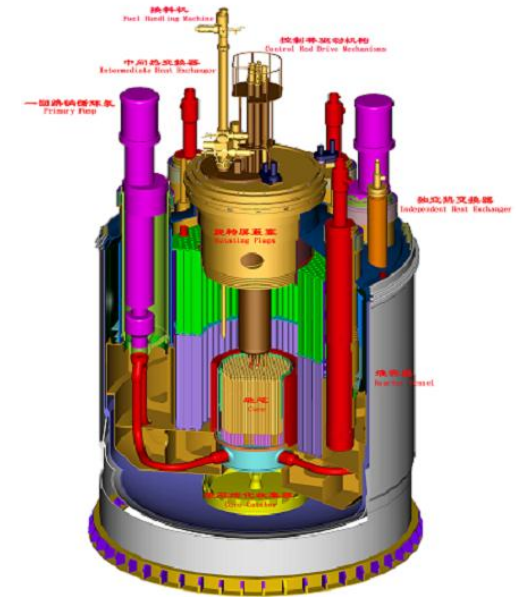
With reprocessing Nuclear Energy becomes sustainable

Several fast reactors are already in construction using sodium as coolant.

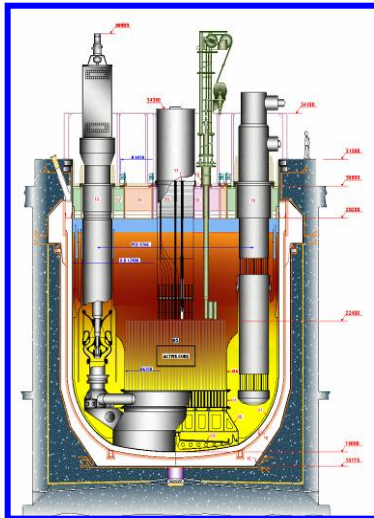
Sodium Fast Reactors in India, Russia & China



BN-800 (Russia)
800 MWe, 2014

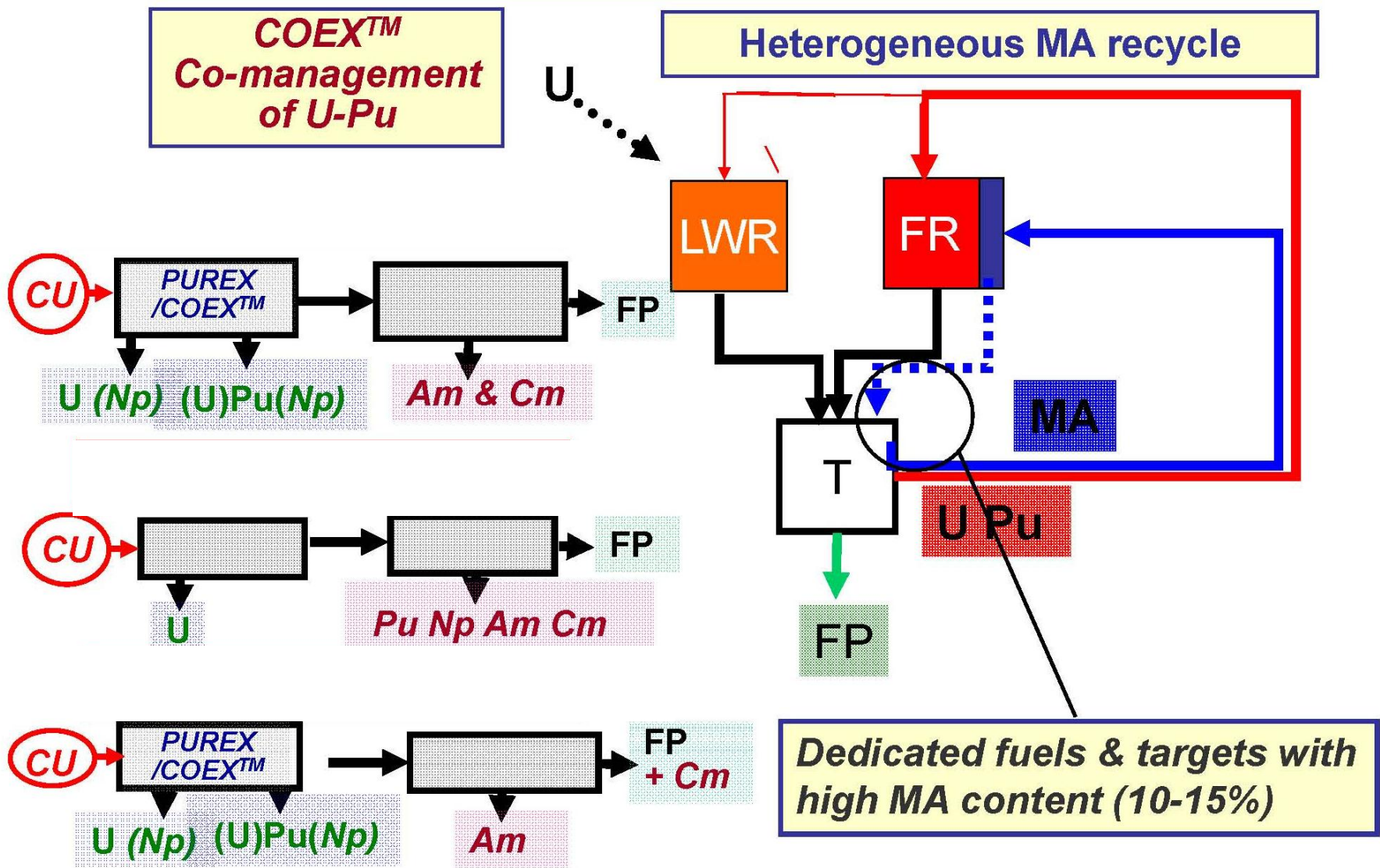


CEFR (China)
65 MWth, 20 MWe,
July 2010



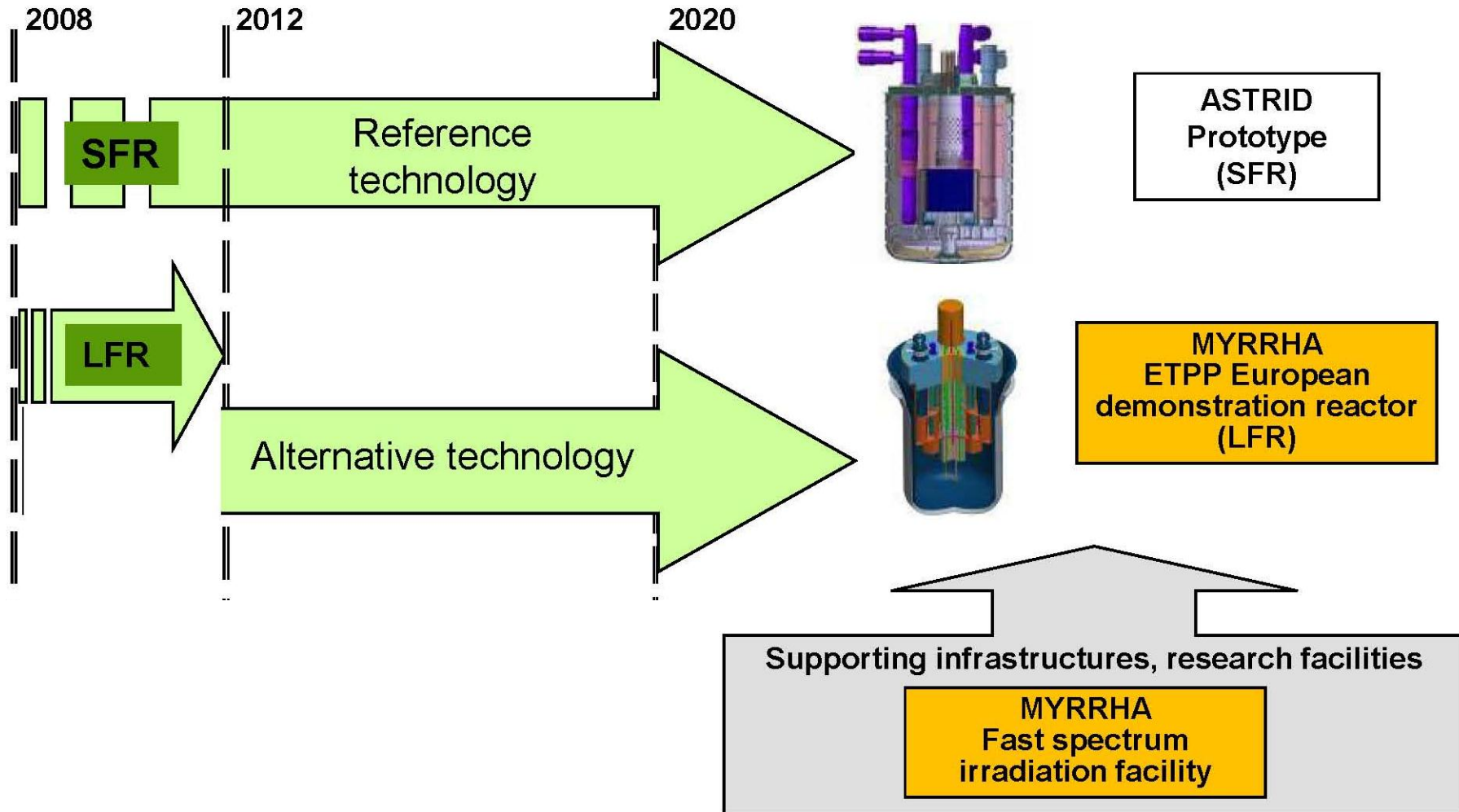
PBFR (India)
500 MWe, 2012

New Advanced Fuel Cycles



MYRRHA part of ESNII

European Sustainable Nuclear Industrial Initiative



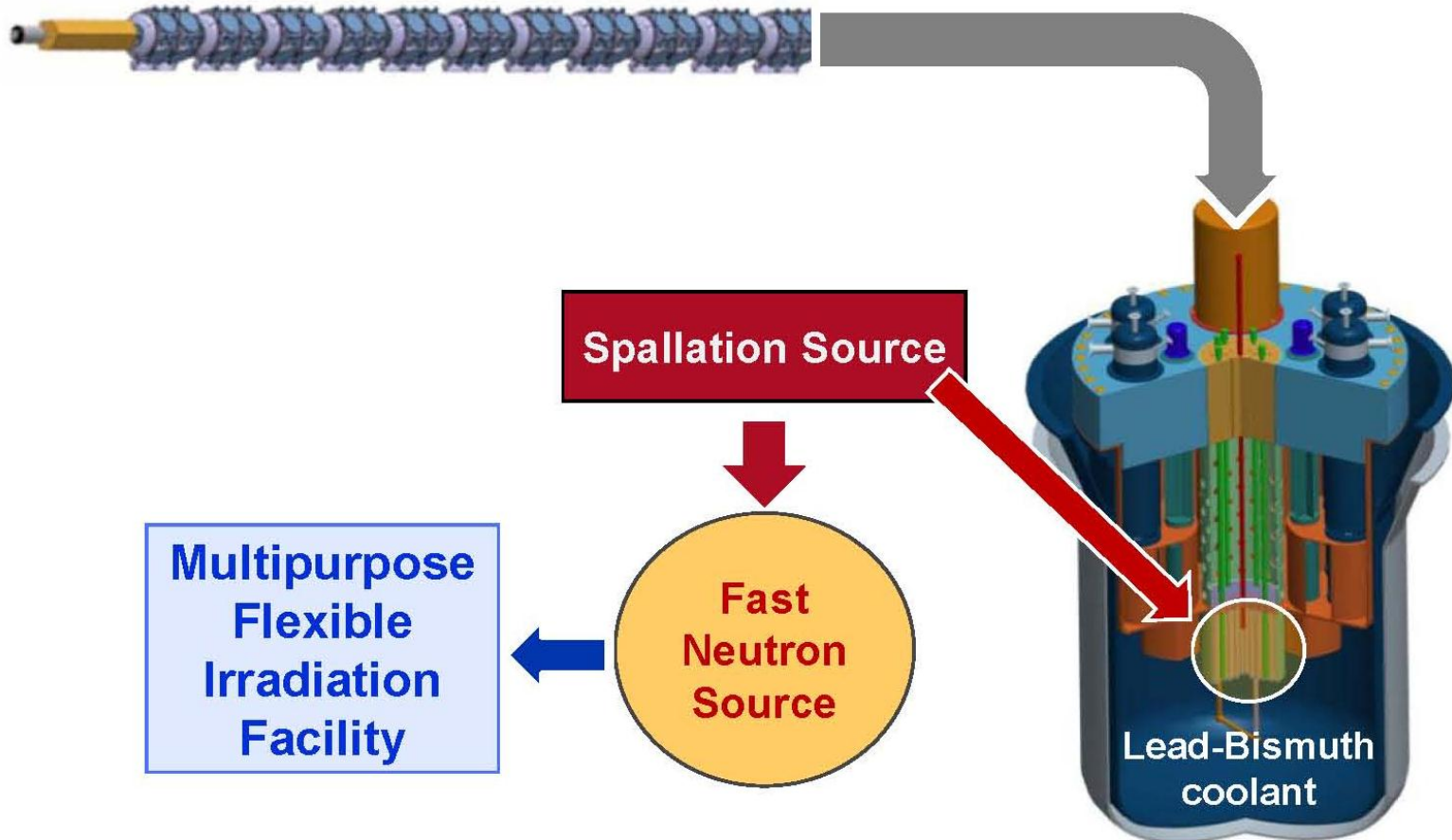
MYRRHA - Accelerator Driven System

Accelerator

(600 MeV - 4 mA proton)

Reactor

- Subcritical or Critical modes
- 65 to 100 MWth

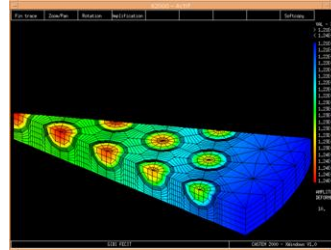
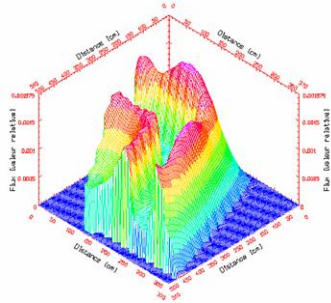
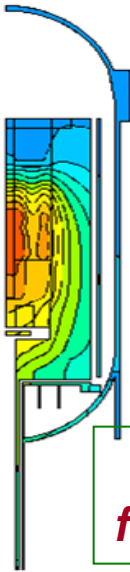


Pure and Applied R&D has a crucial role

- Basic understanding: physics, chemistry, simulation...(separation, conditioning, irradiation, multi-scale models...)
- Materials science
- Nuclear Wastes management
- Accelerator Driven Systems
- Future reactors concepts
- Radiobiology and nuclear toxicology
- Expertise and validation of new concepts
- Information of the public

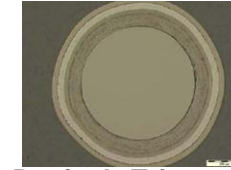
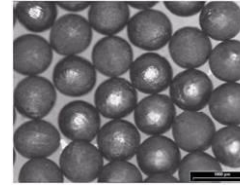
R&D on future nuclear energy systems

Computational codes for design studies & operating analyzes

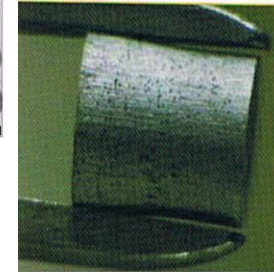


Computational tools

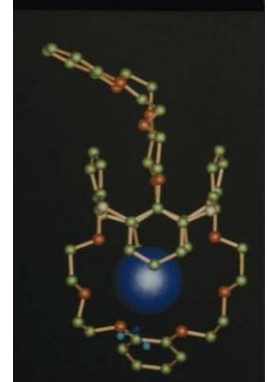
Fuel & fuel cycle



Particle Triso

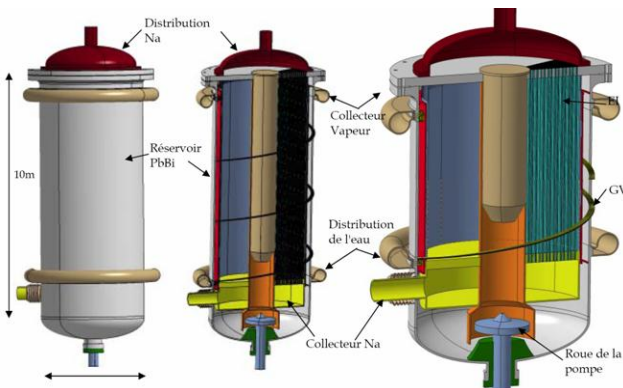


Combustible Act Min



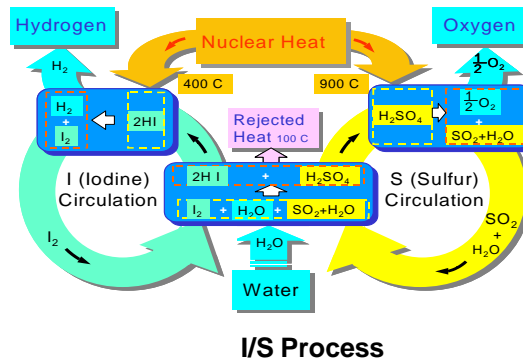
Future nuclear systems' studies: multi-physics R&D interfaced with fundamental research, applied research, and engineering

Materials & Components



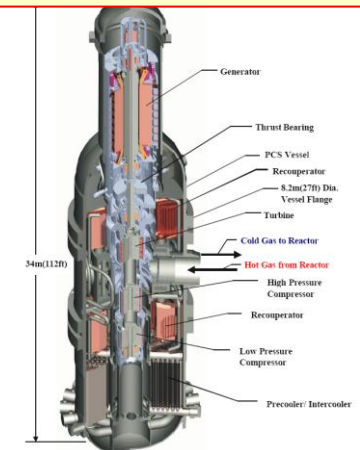
Sodium exchanger / Conversion system

Hydrogen production



I/S Process

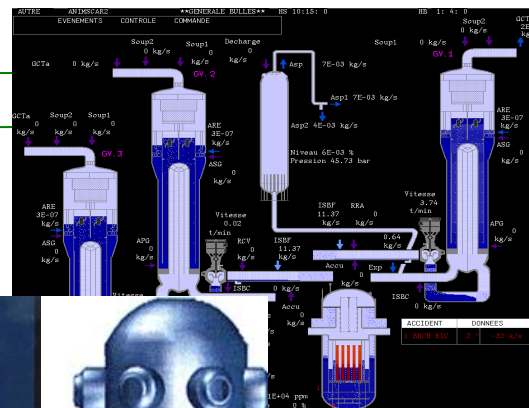
Power conversion



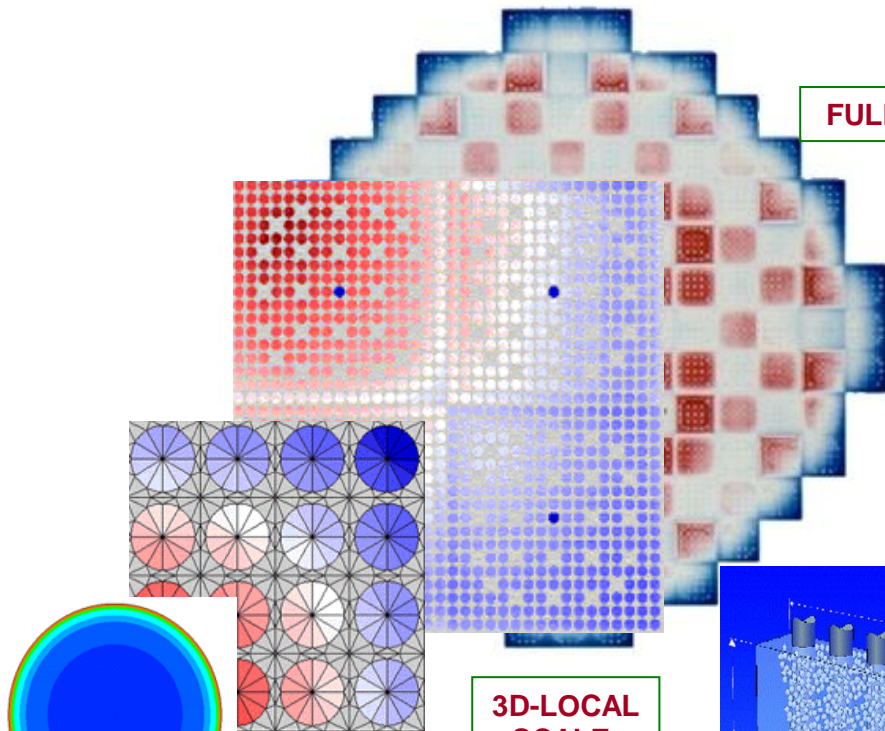
Computational Tools for Nuclear Systems

Simulation: - *Multi-physics, multi-scale modelling*
- *Co-developed numerical platforms*

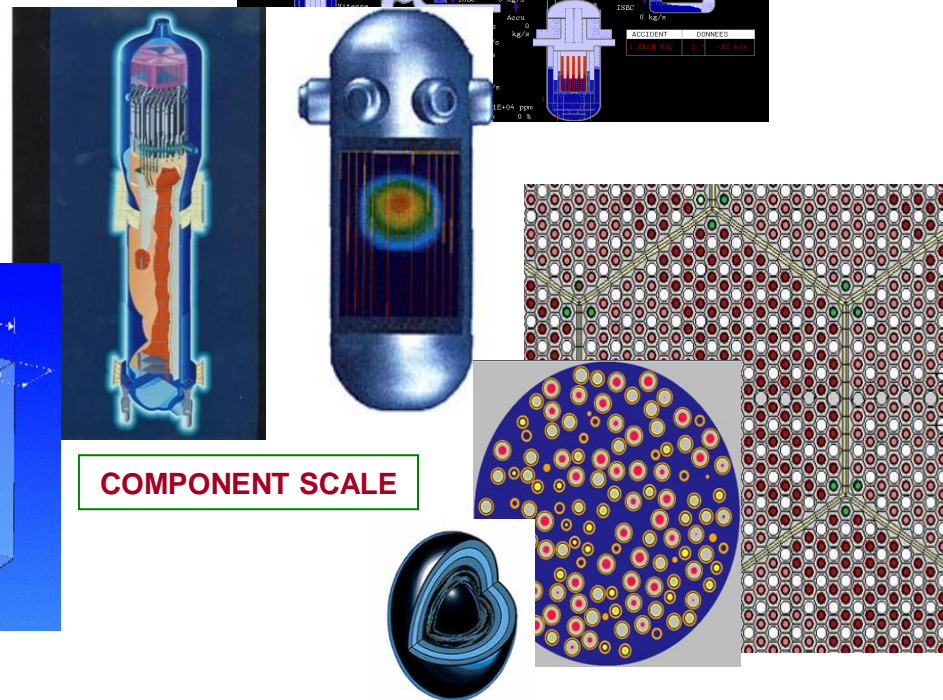
FULL SYSTEM SCALE



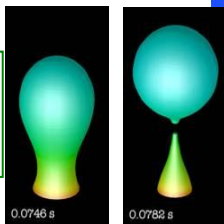
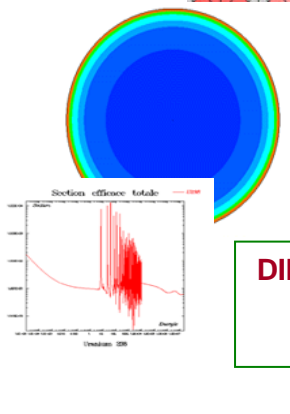
3D-LOCAL SCALE



COMPONENT SCALE

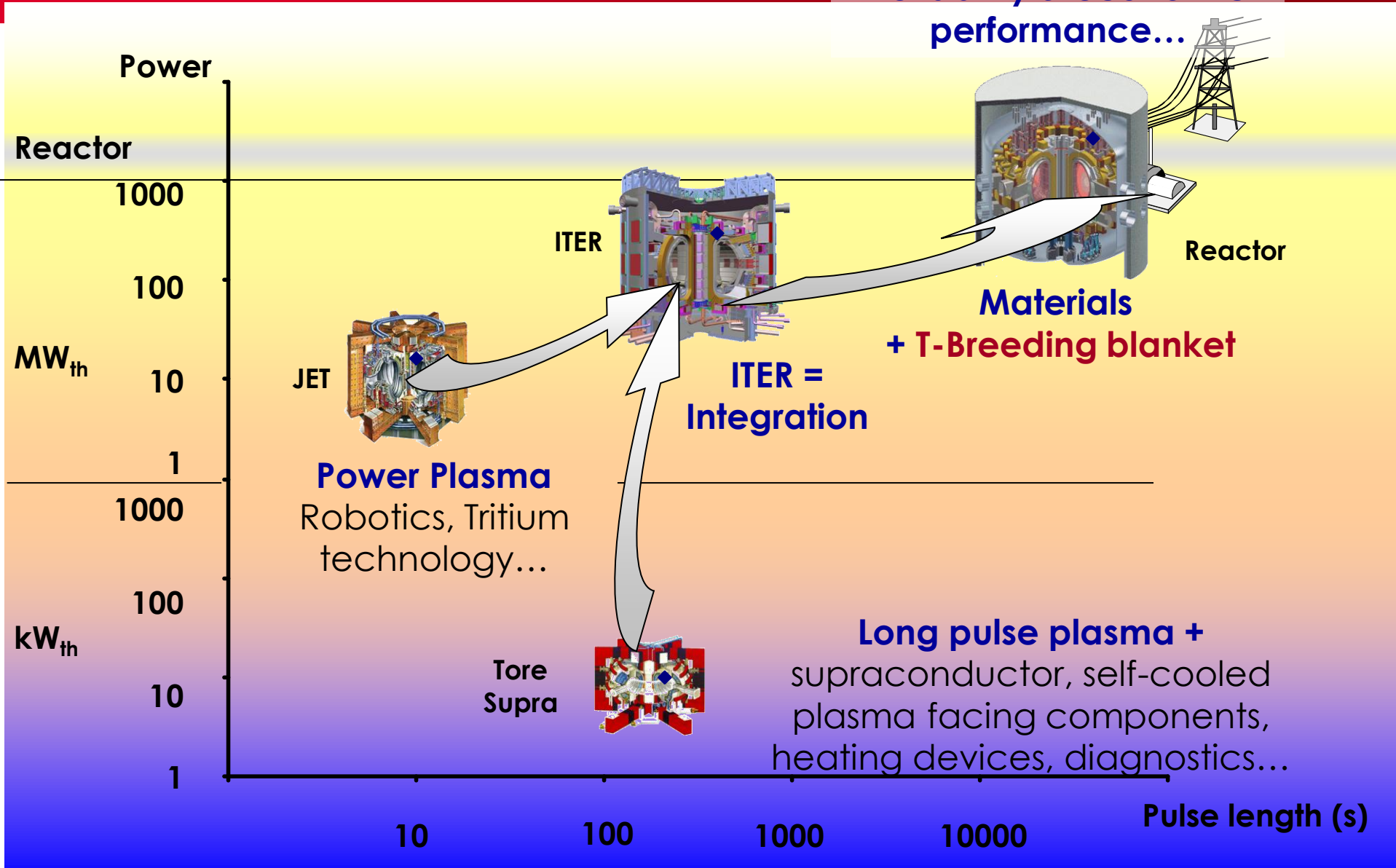


DIRECT NUMERICAL SIMULATION SCALE

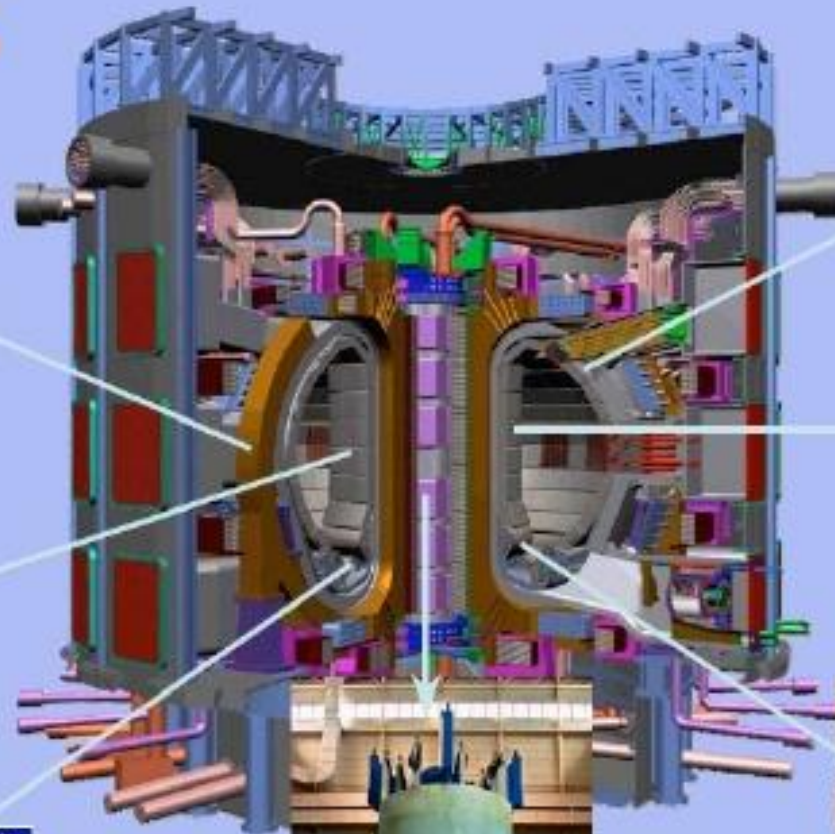


ITER & Development Pathway of Magnetic Fusion

Reliability & economic performance...



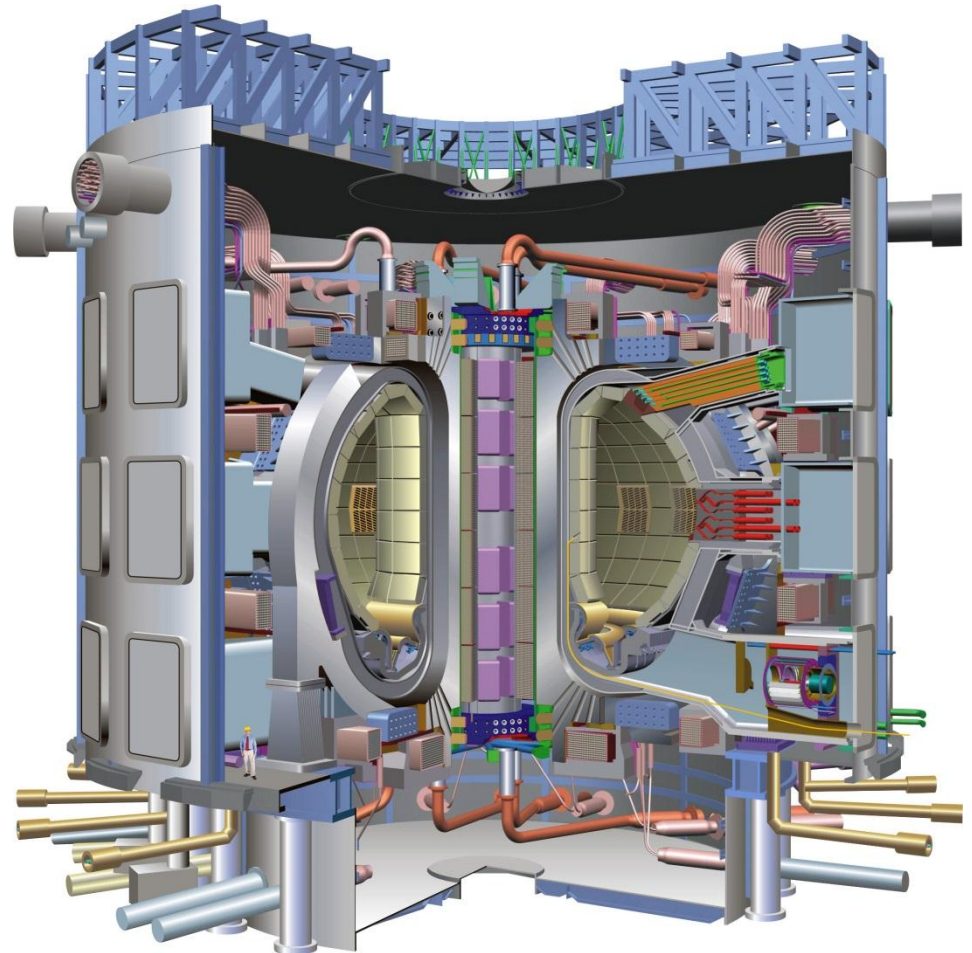
ITER an international project



ITER: A 20 Billion € project

Magnetic toroidal field 5.3 T
Injected power 50 MW
Output power: 500 MW
Power consumption 120 MW
 $I = 15 \text{ MA}$
 $Q = 10$

Plasma height 7m



Conclusions

- Most nations continue to follow their nuclear energy construction plans.
Nuclear energy is still perceived as a clean and economical source of energy.
- All nations have realized the need for a new approach to safety and sustainability.
- Developing countries (China, India, etc.) are taking the lead
- Japan needs time to find the best way.
- Future nuclear fuel cycle is one of the most important issue (MIT report)
- ADS has a major window of opportunity. Several countries are interested (EU, China, India, etc.)
- Economics drive the future of nuclear energy and wastes management
- United States Nuclear Industry expects a rebound
- Pure and Applied Research has a fundamental role to innovate, support industry and give confidence in future designs

Thank you

Some useful web sites

IEA ,NEA, IAEA, WANO, NEI, NASA,

US DOE

EU COMMISSION

ANL, CEA, Los Alamos,

BP, EXXON, SHELL

ITER